

Calculation of the parameters of model hydraulic turbine using the value of the specific speed

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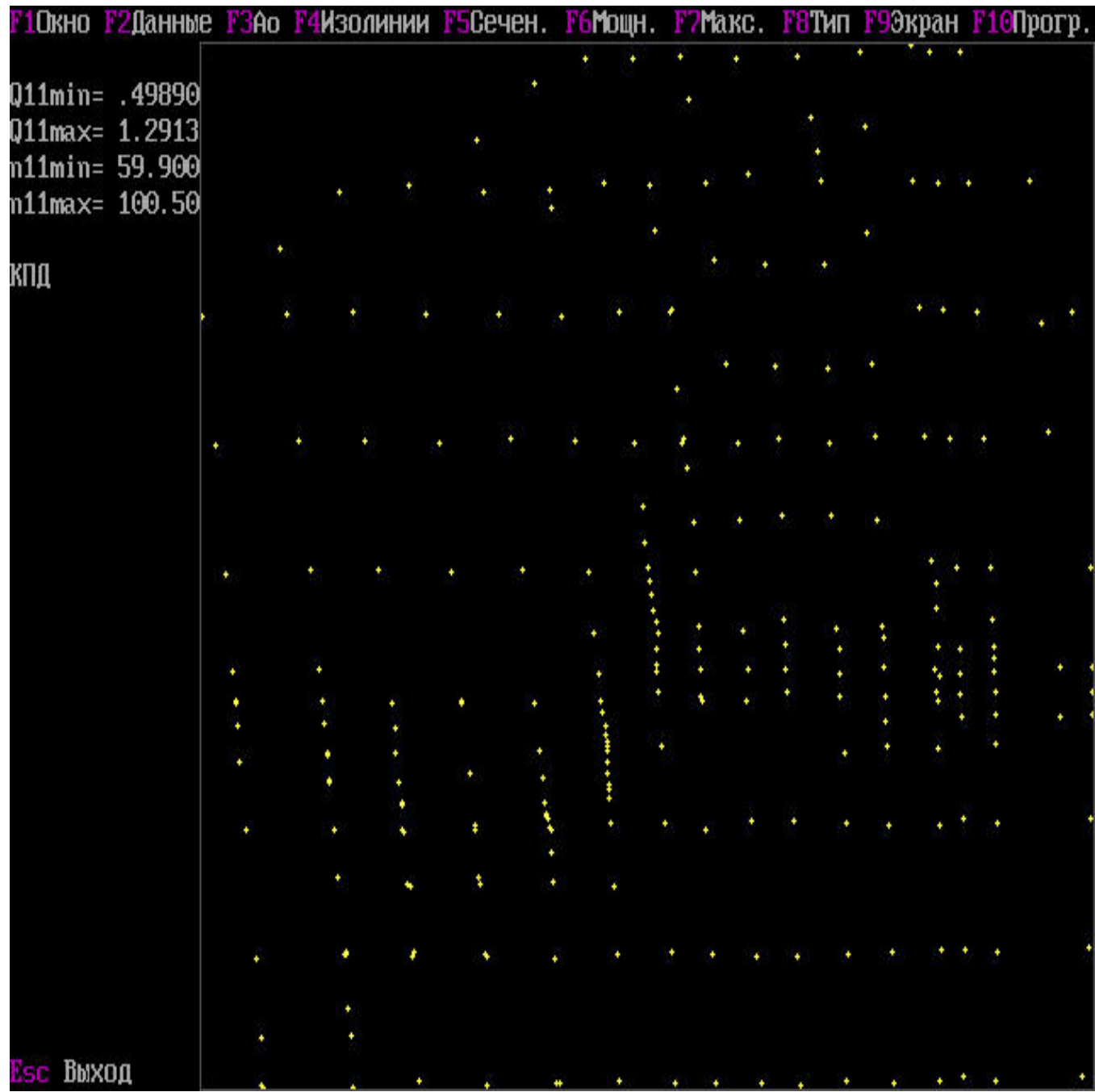
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Yu.S.Volkov, V.L.Miroshnichenko, and A.E.Salienko.

Mathematical modeling of hill diagram for Kaplan turbine.
Journal of Machine Learning and Data Analysis. **2014**,
1(10):1439–1450



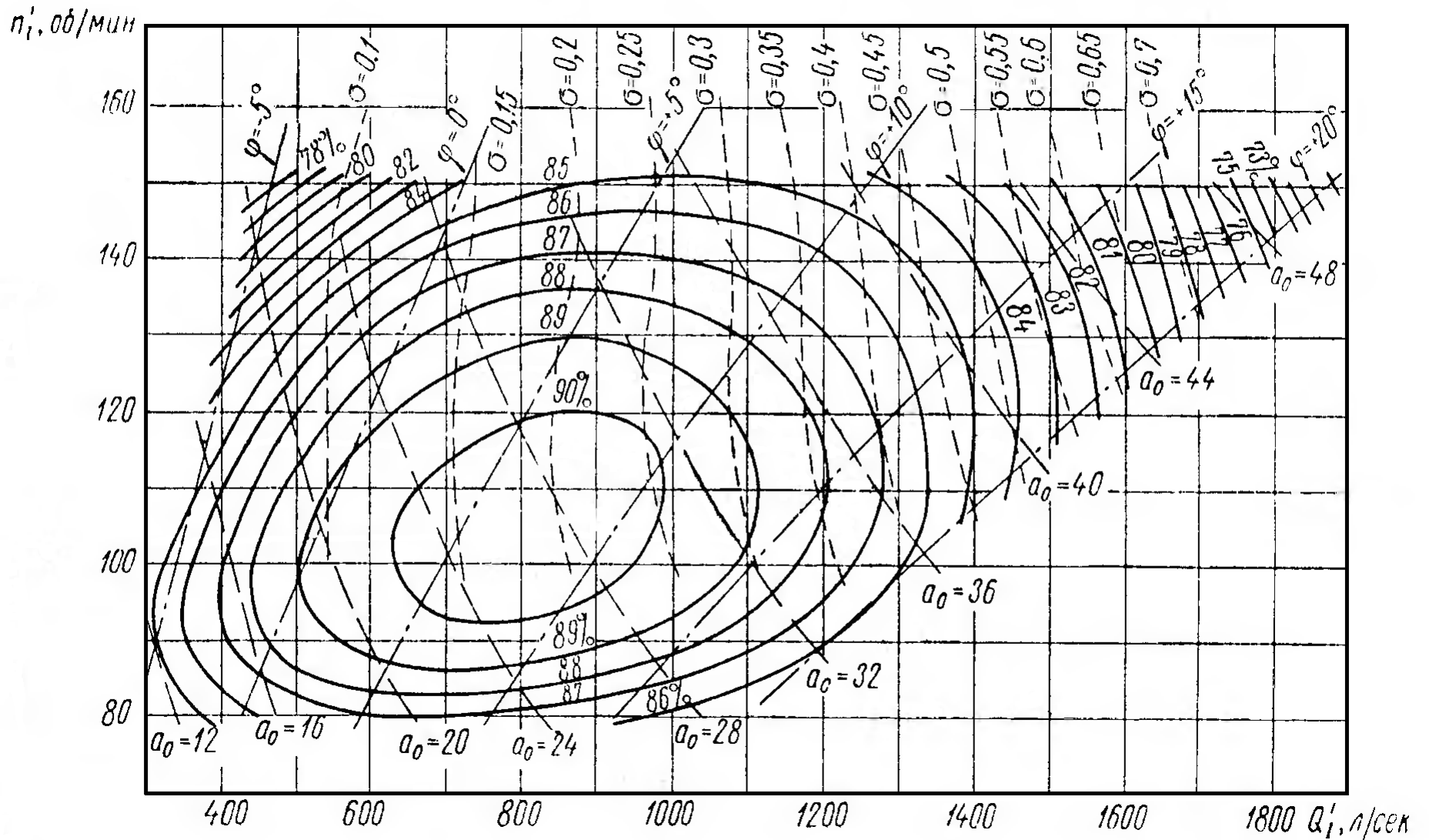
Picture 1. **Power test results of Francis turbine.**

These data are the values of efficiency function η of Francis turbine depending on frequency n (rpm) and discharge of water or flow Q (m³/s)

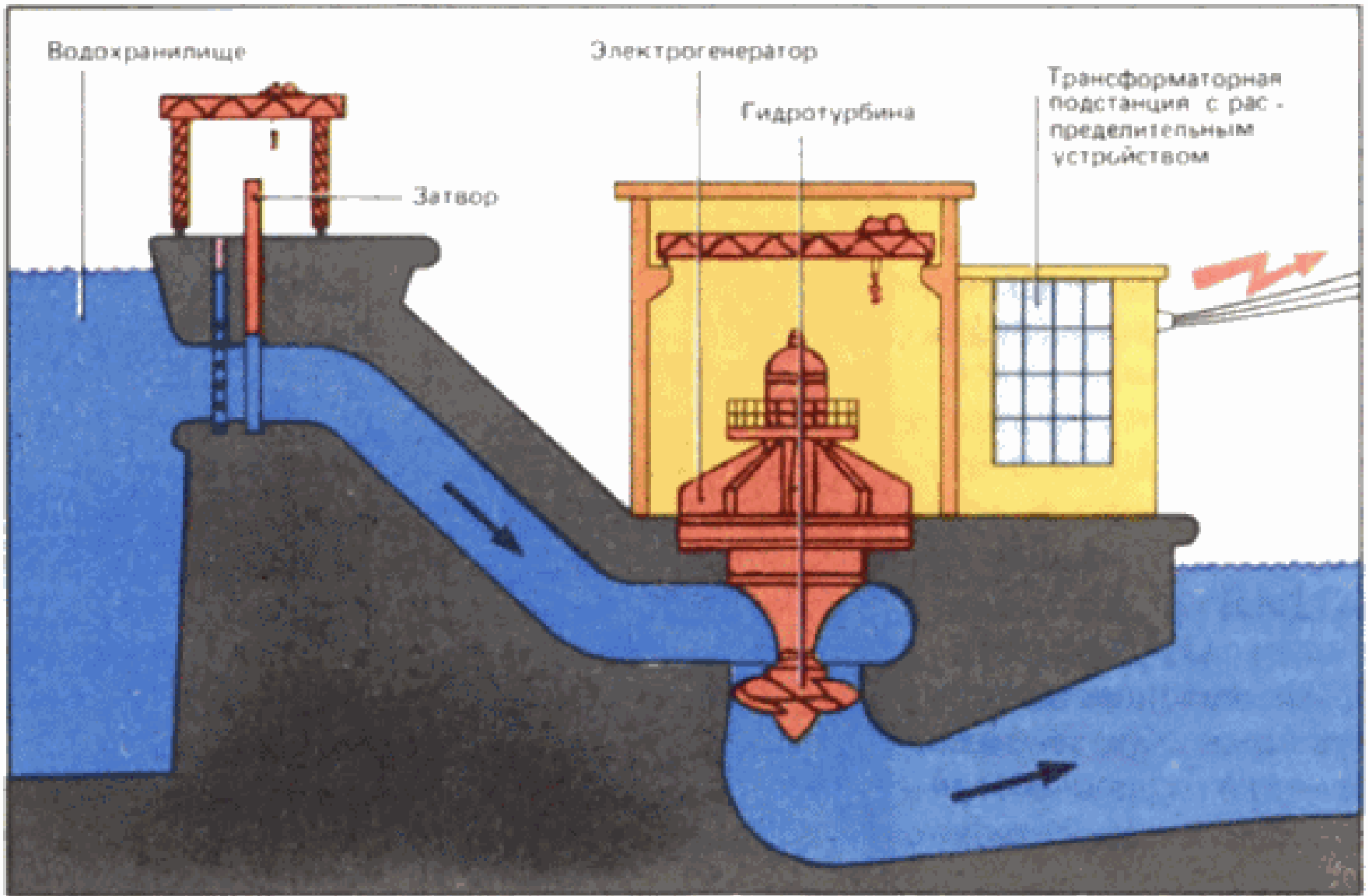
efficiency η is the ratio of the shaft power to the power flow

$$N = \rho g Q H \text{ (kW)}$$

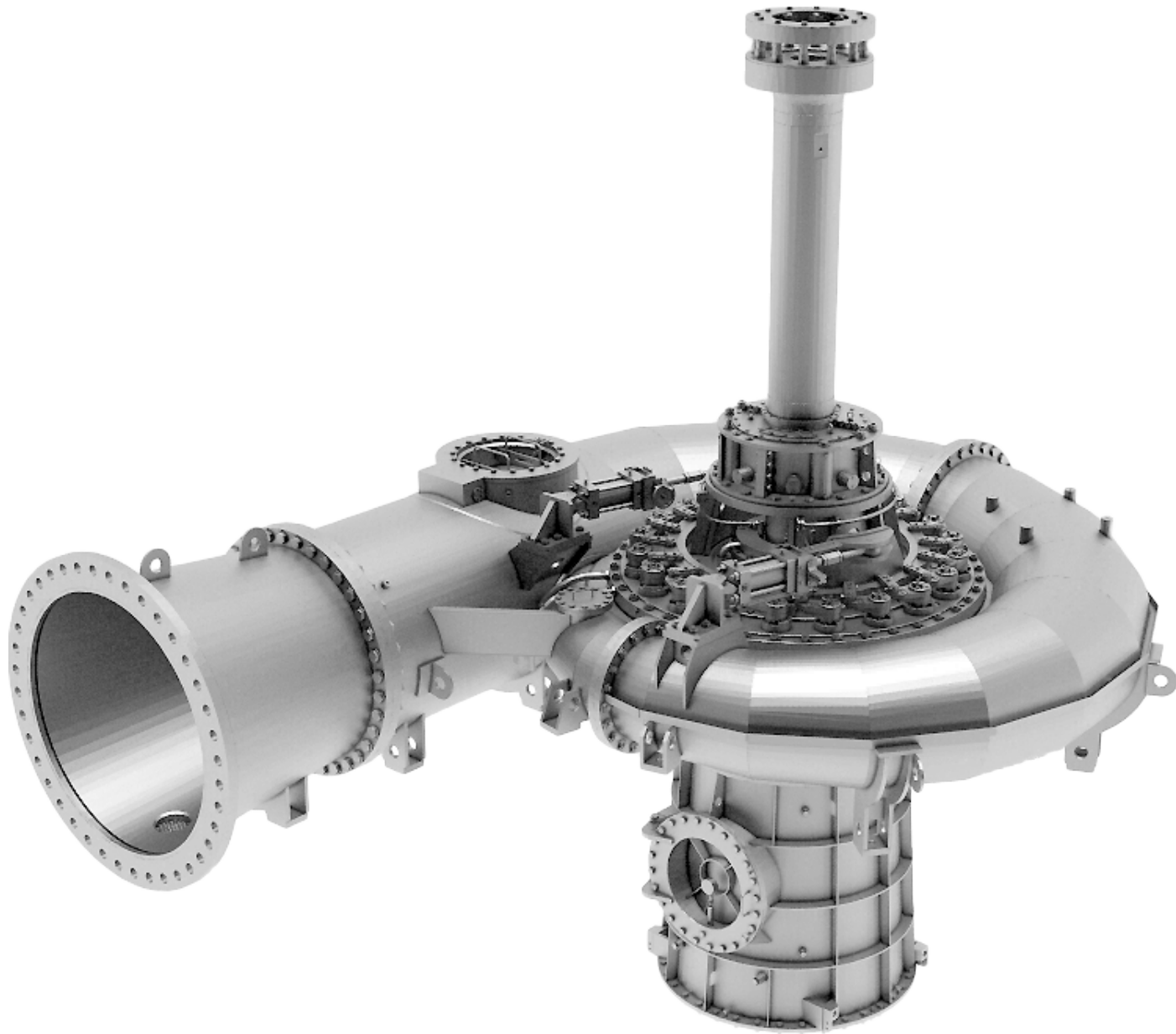
here H is the water head (m)



Picture 2. **Hill diagram.**



Picture 3. **Hydroelectric Dam.**



Picture 4. **The construction of hydraulic unit.**

Volkov Yu.S., Miroshnichenko V.L.,

Constructing a mathematical model of a universal characteristic for a radial-axial hydroturbine,

Sib. Zh. Ind. Mat., 1998, 1(1), 77–88.

D^m -splines

$$J(f) = \int_{R^2} \sum_{s=0}^m C_m^s |D^{s,m-s} f(x, y)|^2 dx dy$$

$S = \text{Arg min } J(f)$ where $f(P_i) = \eta_i$ for all i

$$S_\rho = \text{Arg min} \left\{ J(f) + \frac{1}{\rho} \sum_i \|f(P_i) - \eta_i\|^2 \right\}$$

DMM-splines

Planning of hydroelectric plants.

The initial parameters for the planning:

head H (m), flow Q (m³/s)

define the nominal power $N = \rho g Q H$ (кВт), i.e. the power of flow

The parameters to select:

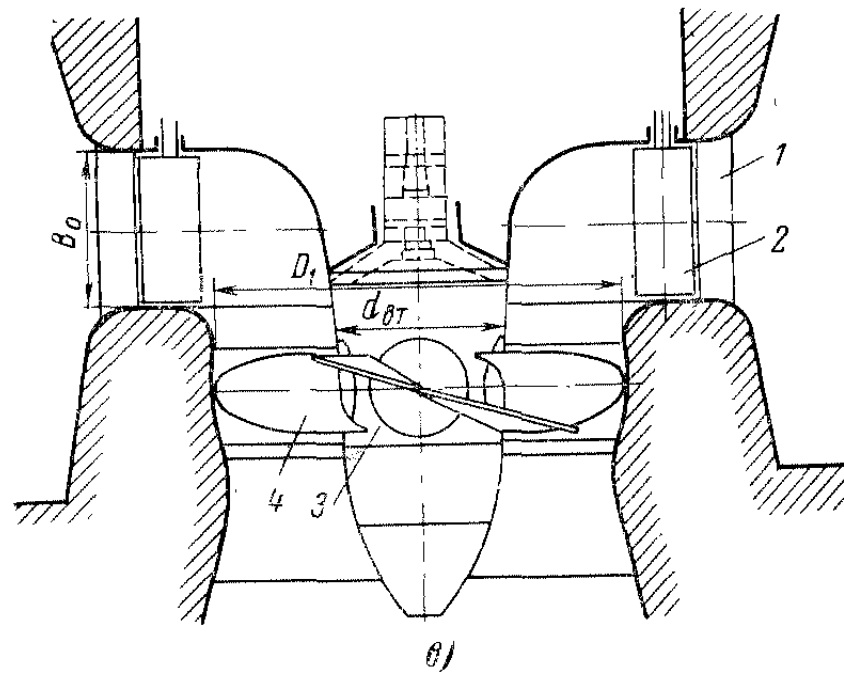
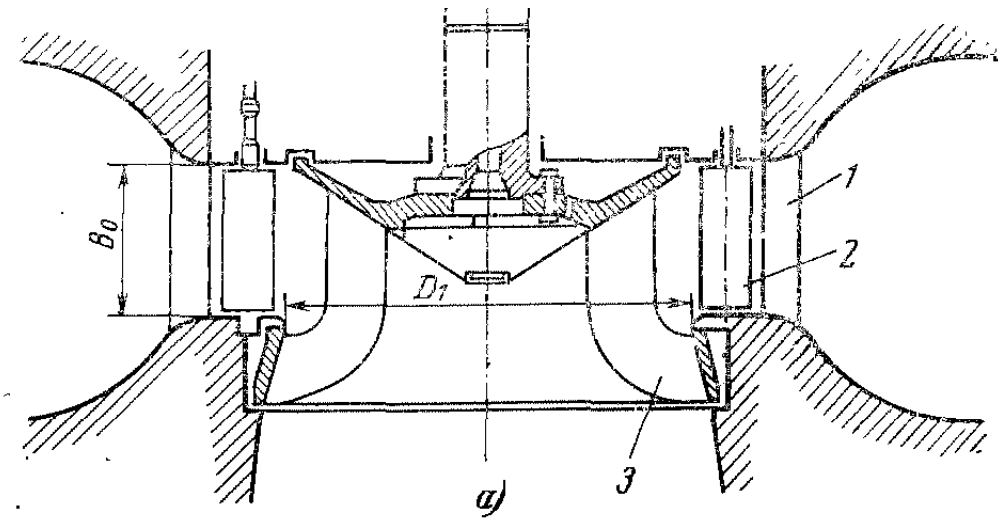
kind of hydroelectric unit

diameter of impeller D

frequency n

Three main systems of turbines

- [Francis] turbine that combines radial and axial flow
- [Kaplan] propeller-type turbine which has adjustable blades
- [Pelton] an impulse type turbine



Picture 5. **Francis and Kaplan turbines.**

A hydraulic turbine system may vary in size, construction of mechanisms, the configuration and relative dimensions of the flow path

Hydrodynamic qualities of working wheel defined by

- efficiency η
- cavitation coefficient σ
- specific speed coefficient n_s

η , σ , n_s as a functions depending on (D, n, Q, H) at all modes of turbine exploitation

Similarity Laws (scaling)

Reduced turbine parameters

$$Q'_I = \frac{Q}{D^2\sqrt{H}}, \quad n'_I = \frac{nD}{\sqrt{H}}, \quad N'_I = \frac{N}{D^2H\sqrt{H}}$$

discharge, frequency and power of nominal reference-turbine with head $H = 1m$ and diameter $D = 1m$

The values of n'_I, Q'_I and N'_I in similar modes practically remain constant. In similar modes the dependences η, σ, n_s on main reduced parameters are almost the same.

Real data of model turbine testing

$$a_0, Q'_I, n'_I, \eta, \sigma, \varphi$$

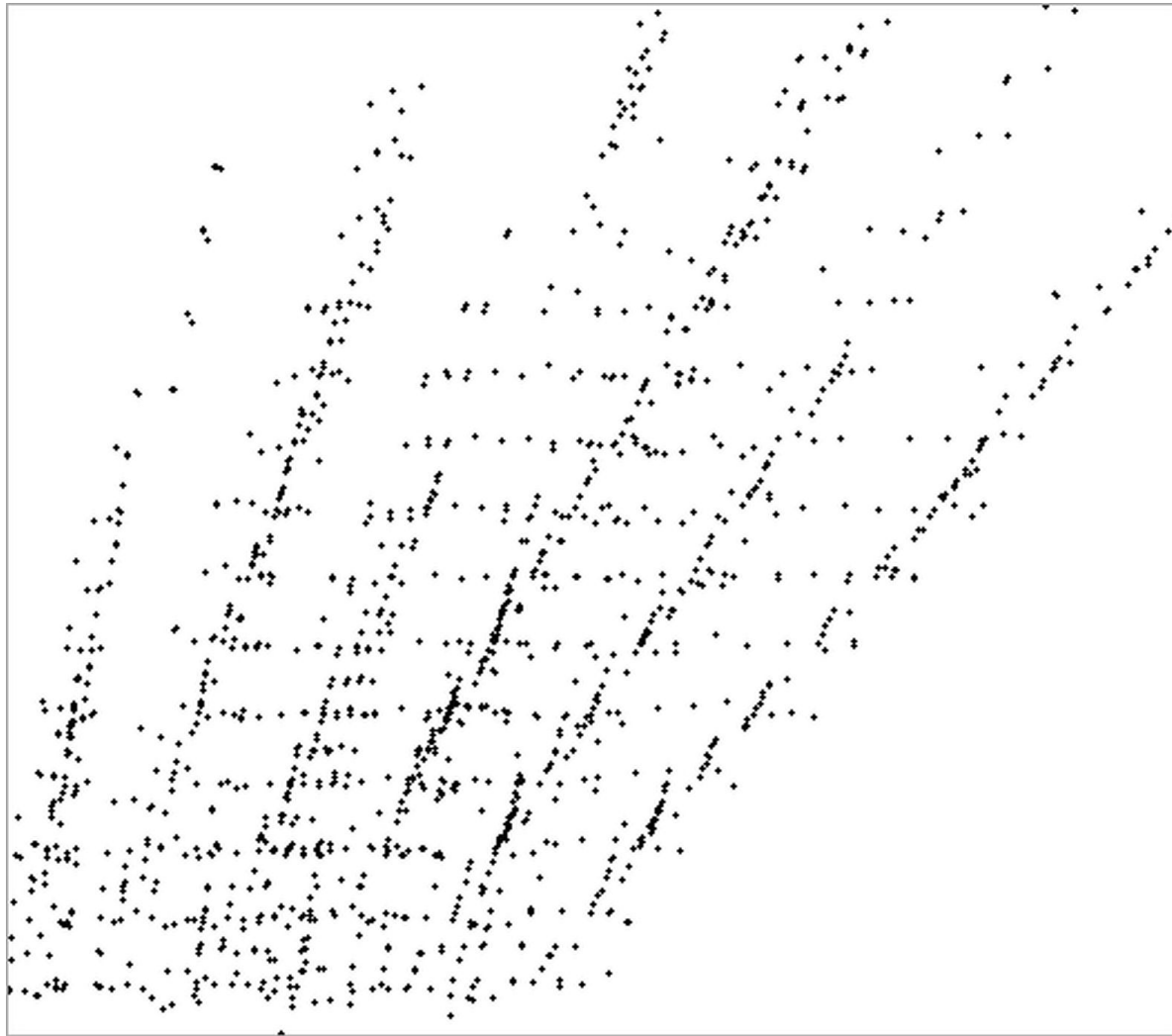
a_0 – value of opening of wicket gate

φ – rotation angle of blades

The problem is to recover function $\eta(Q'_I, n'_I, \varphi)$ and η as a function depending on Q'_I, n'_I , envelope of surfaces with parameter φ .

There are **propeller** and **combinatorial** characteristics, named **universal characteristics**

The example of real data of model turbine testing



Picture 6. **1479 points in coordinates (Q'_I, n'_I) for rotation angles of blades -10, -5, 0, 5, 10, 15.**

To construct a three-dimensional function on chaotic spaced data with high errors

DMM-spline

$$P(x, y, z) : P_i(x_i, y_i, z_i) \in \Omega \subset R^3, \quad i = 1, \dots, N,$$

$$f_i = f(P_i) \quad i = 1, \dots, N.$$

DMM-spline of degree m :

$$S(P) = \sum_{i=1}^N \lambda_i r_i^m (\ln r_i)^{(1+(-1)^m)/2} + \pi_k(P),$$

$$\sum_{i=1}^N \lambda_i \pi_k(P_i) = 0, \quad \text{for all } \pi_k \in \mathcal{P}_k,$$

where $r_i = r(P, P_i) = \sqrt{(x - x_i)^2 + (y - y_i)^2 + (z - z_i)^2 + R^2}$,

R — Hardy's parameter,

k — polynomial degree of spline,

\mathcal{P}_k — space of polynomials $\pi_k(x, y, z)$ — of degree k :

$$\pi_k(P) = \pi_k(x, y, z) = \sum_{0 \leq i+j+l \leq k} b_{ijl} x^i y^j z^l$$

Generalizations

- degree of additional polynomial is not associated with the degree of spline
- added the constant in formula distance

V.Bogdanov, W.Karsten, V.Miroshnichenko, Yu.Volkov.

Application of splines for determining the velocity characteristic of medium from a vertical seismic survey // Central European Journal of Mathematics. 2013, 11(4), 779-786.

Interpolating DMM-spline $S(P)$:

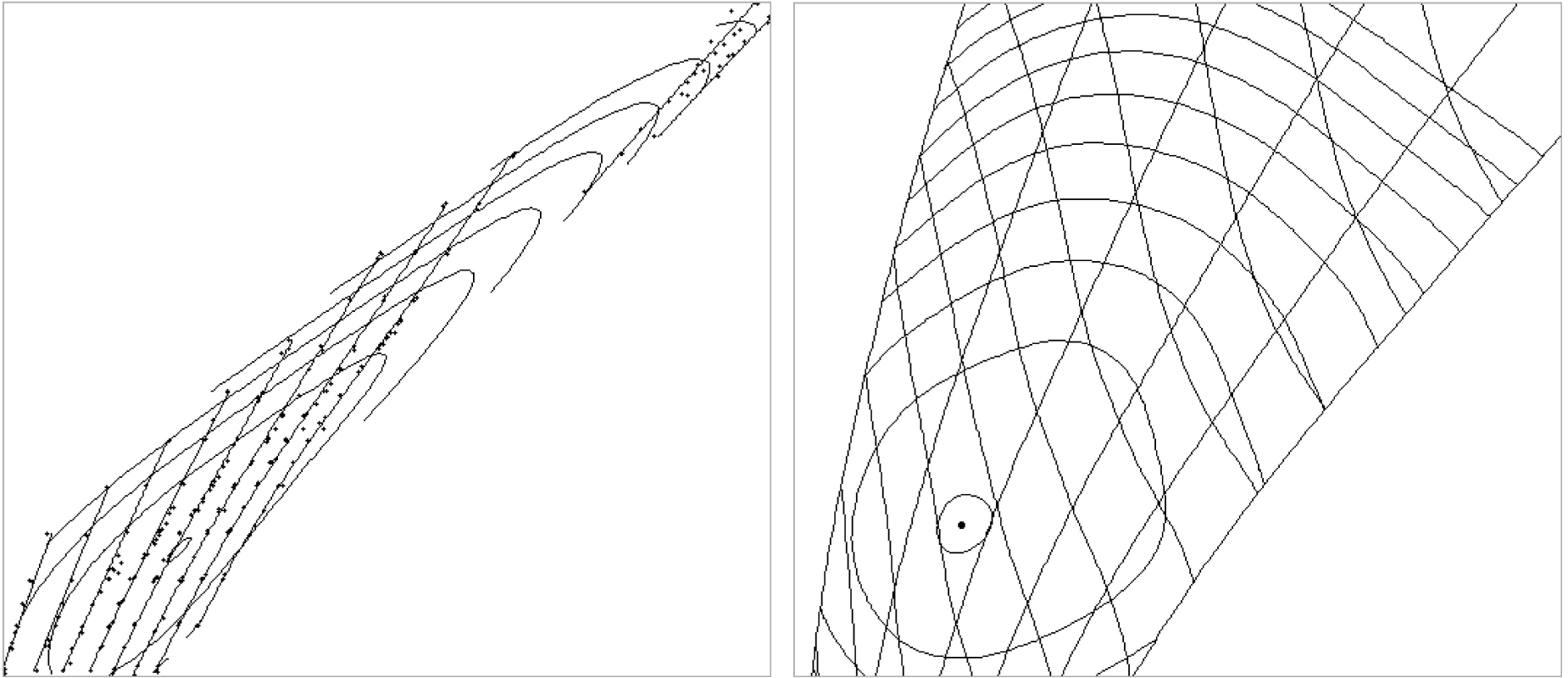
$$S(P_i) = f_i, \quad i = 1, \dots, N.$$

Smoothing DMM-spline $S_\rho(P)$:

$$(-1)^{\tilde{m}} \rho \lambda_i + S_\rho(P_i) = f_i, \quad i = 1, \dots, N,$$

$$\tilde{m} = [m/2] + 1,$$

$\rho > 0$ — smoothing parameter.

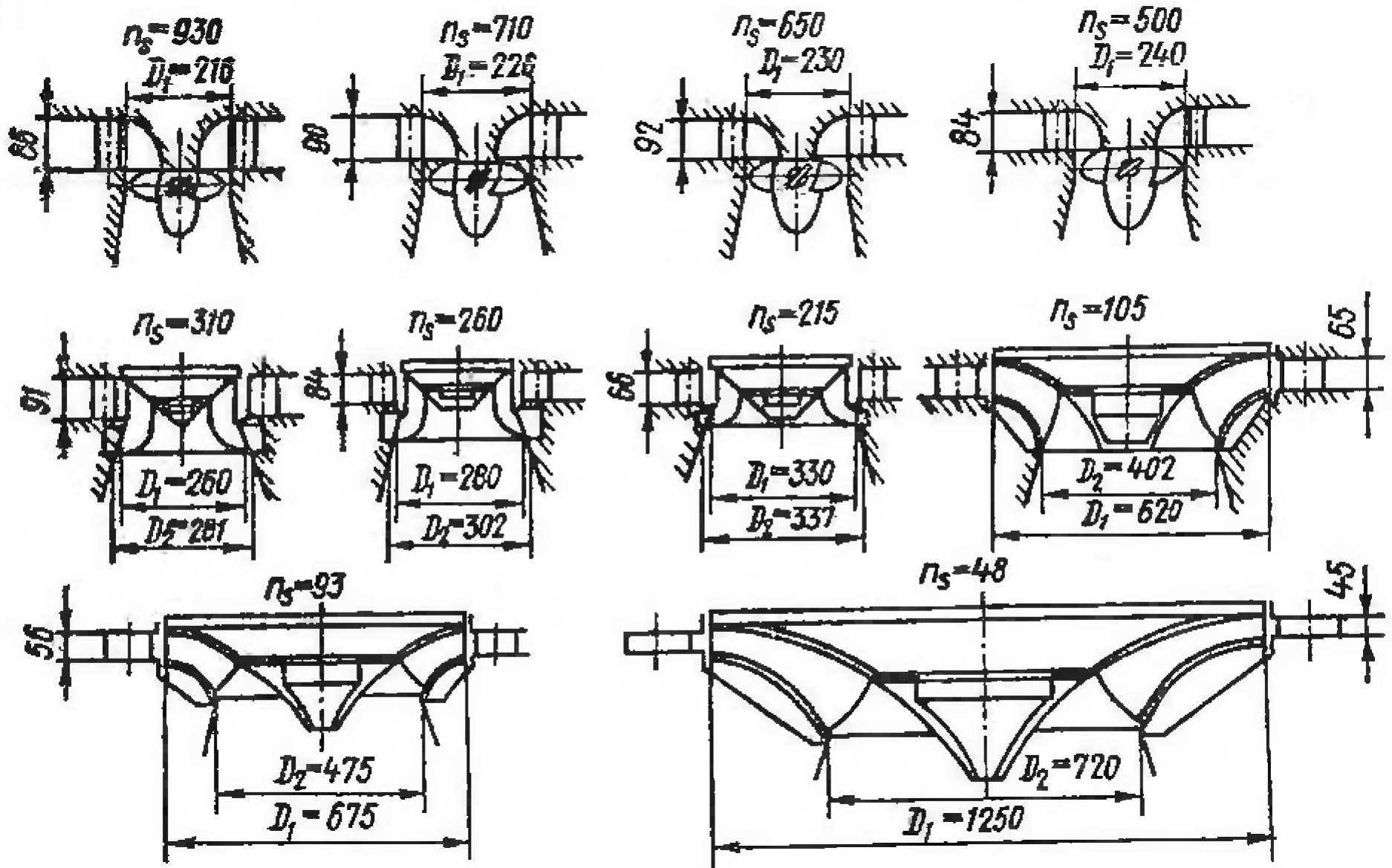


Picture 7. **Propeller ($\varphi = 0$) and universal characteristics.**

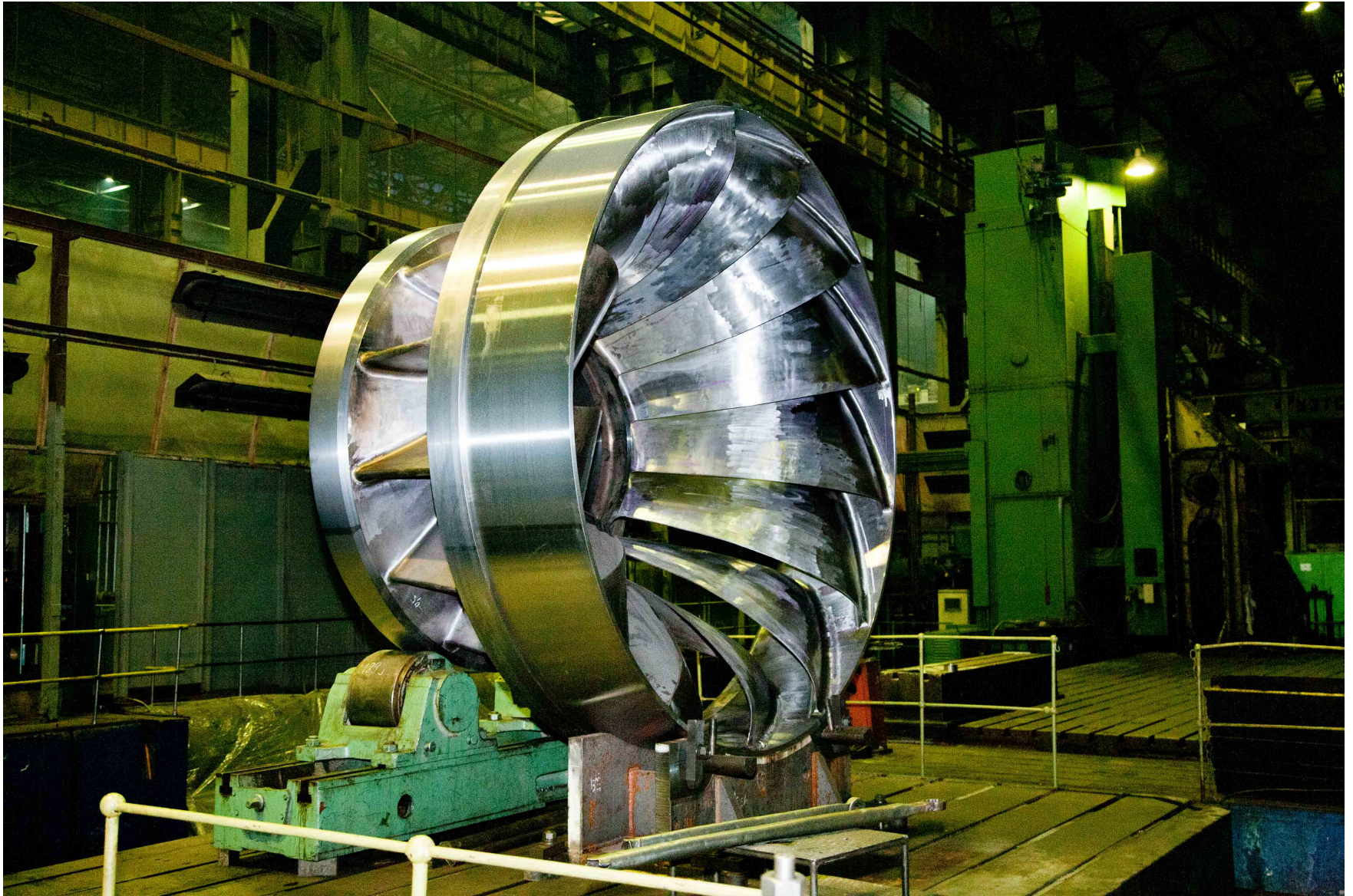
The specific speed

$$n_s = \frac{n\sqrt{N}}{H^{5/4}} = 3.65 n'_I \sqrt{Q'_I \eta}$$

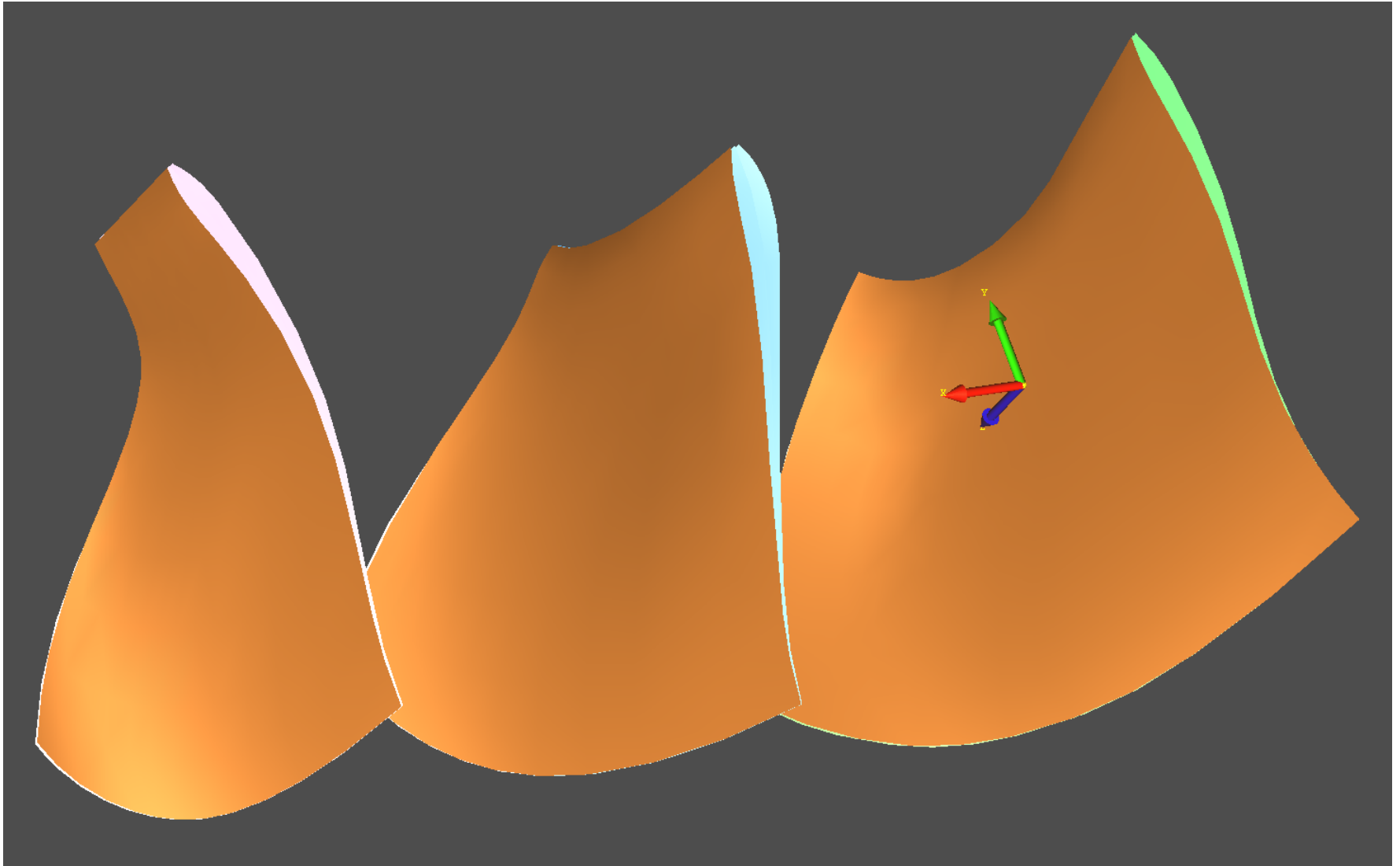
The **specific speed** of turbine is the rotational frequency of a turbine of a given type, but of a size that at a head $H = 1m$, turbine capacity is 1 h.p. ($N_{h.p.} = 1.36 N_{kW}$)



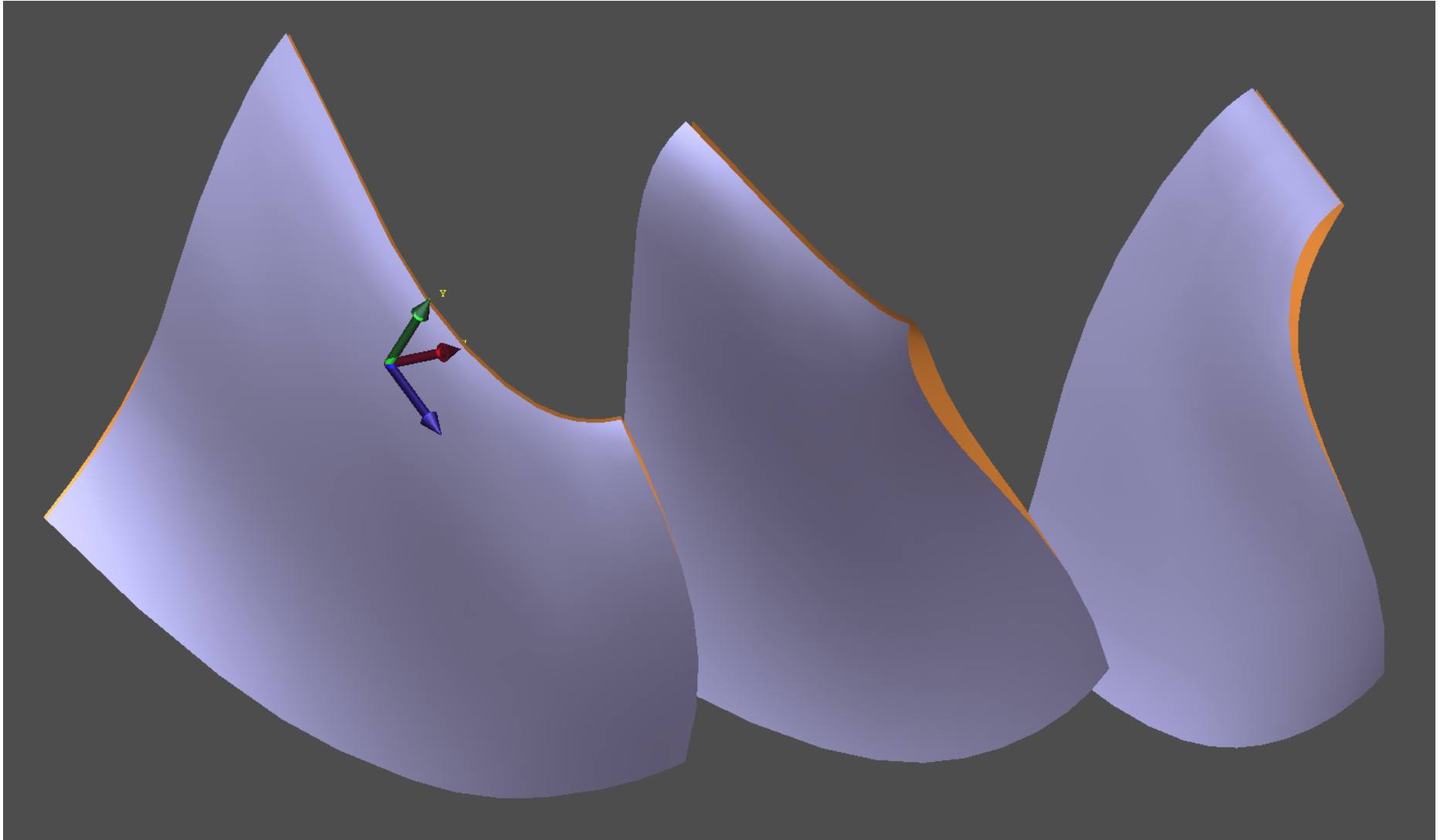
Picture 8. The turbines with different n_s .



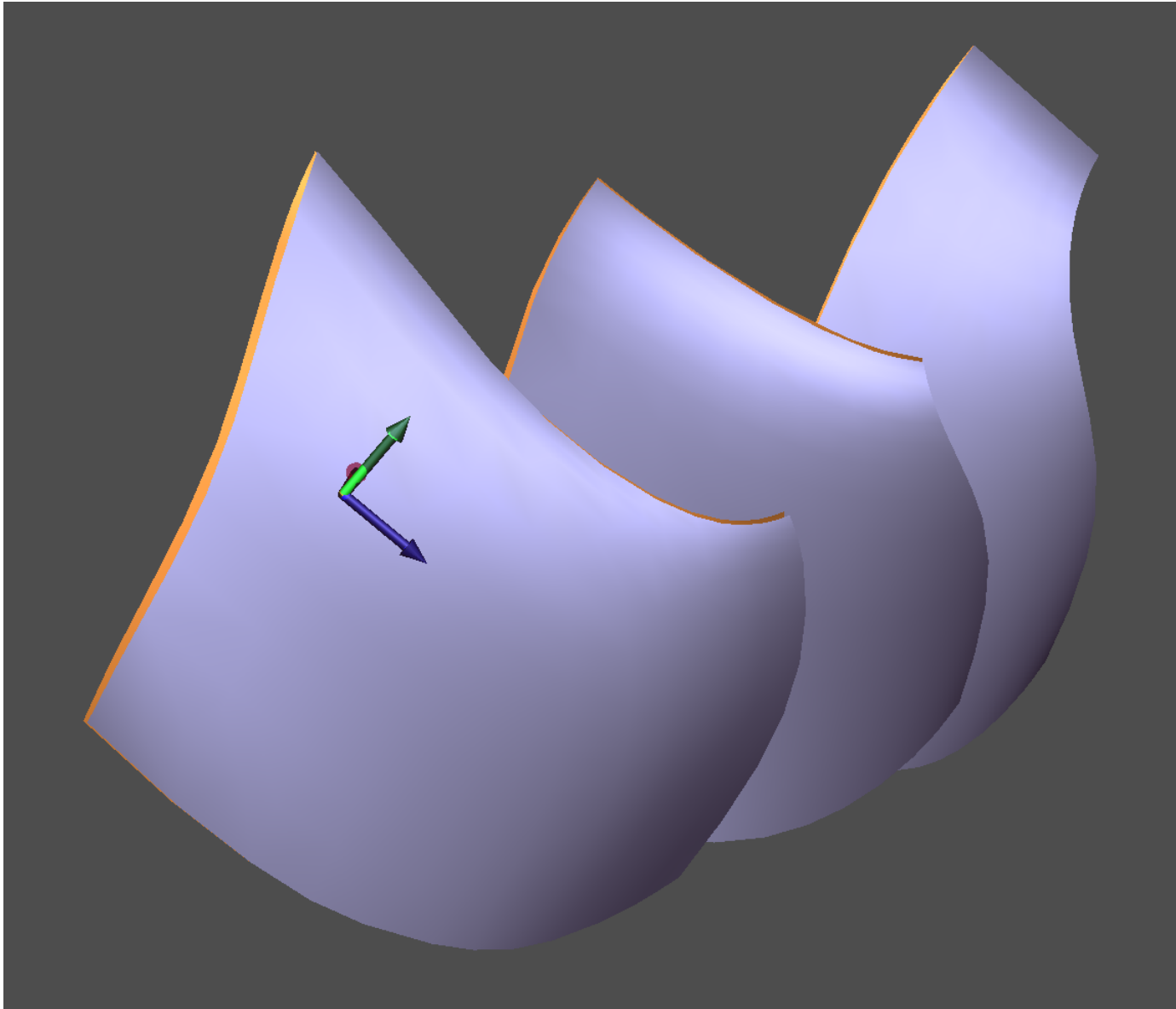
Picture 9. **Francis turbine.**



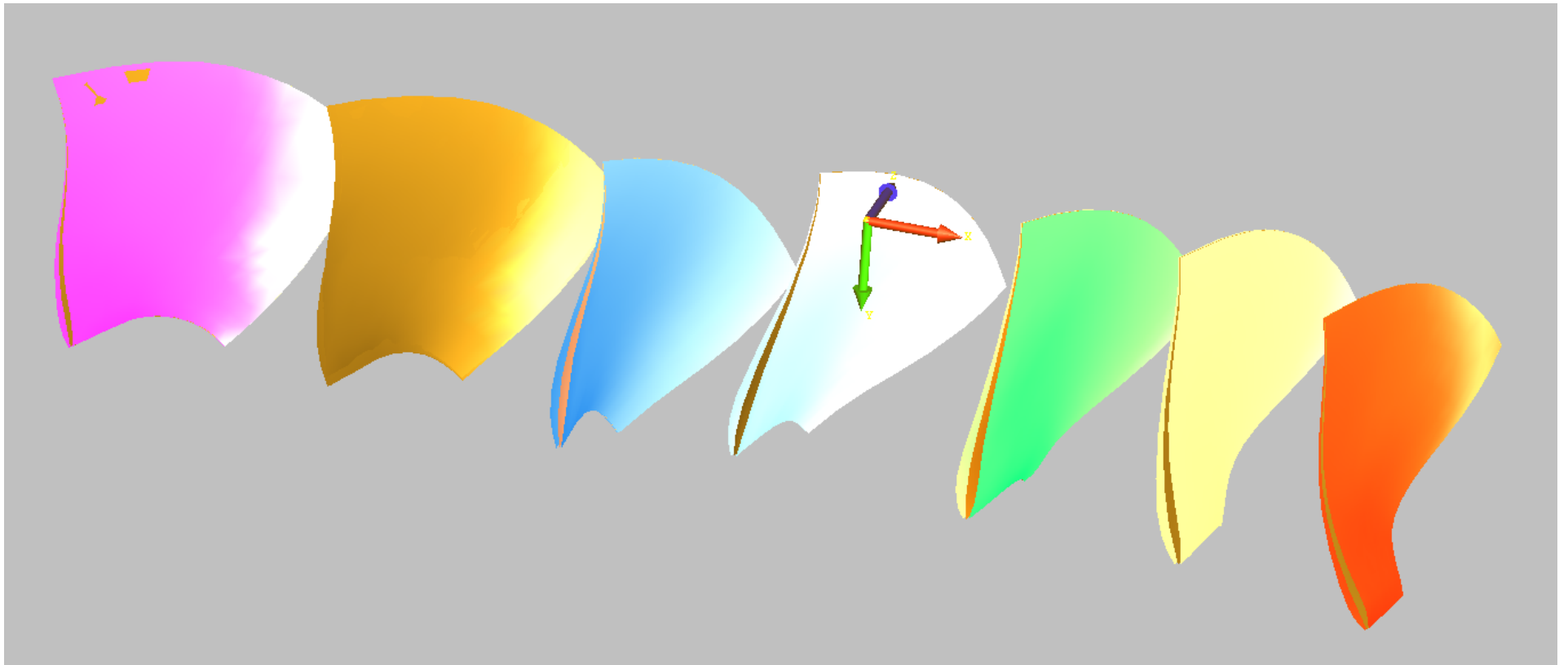
Picture 10. **Data models with $n_s = 100, 183, 317$.**



Picture 11. **Data models with $n_s = 100, 183, 317$.**



Picture 12. **Data models with $n_s = 100, 183, 317$.**



Picture 13. **Interpolation.**

Thank you
for attention!